

# Logging Report Prepared for: Imvelo Legacy Group

## Results from metering equipment installed at:

- 1) The DB Board away from the invertor
- 2) The termination box close to the invertor.

Metering Point: The recorder was installed at the 60 Amp Breaker at the DB Board for a day and a half, it was then moved to the termination box close to the inverter. This was done to see if there is a significant voltage drop over the cable between the inverter and the DB board.

## Recording period: 04/06/2021 16H00 to 07/06/2021 12H30 Equipment Used:

QualiTrack 3 Three Phase Quality of Supply & Profile Recorder. Averaging period: 60 Seconds. Peak detection set at 40 milliseconds.

## **Recording Methodology**

The recorder used is configured to measure the Line to Neutral voltage for each of the three phases as well as all the load and energy parameters (currents, powers, power factor and frequency)

The following parameters are recorded:

- 1) Average voltage over a 60 second integration period.
- 2) In that 60 second period the lowest and the highest 40 millisecond (2 cycle) value is stored.
- 3) Record dips as well as swells continuously.
- **4)** Record up to the 19<sup>th</sup> Voltage harmonic.
- 5) Power parameters

### **Classification of a Dip**

A dip is classified as a sudden reduction of the nominal voltage. The recorder will record and store the dip values as soon as the nominal RMS voltage fall below 10% or more of declared nominal voltage for 10 milli-seconds or longer. These values are stored in nonvolatile memory and can be retrieved for graphical display.

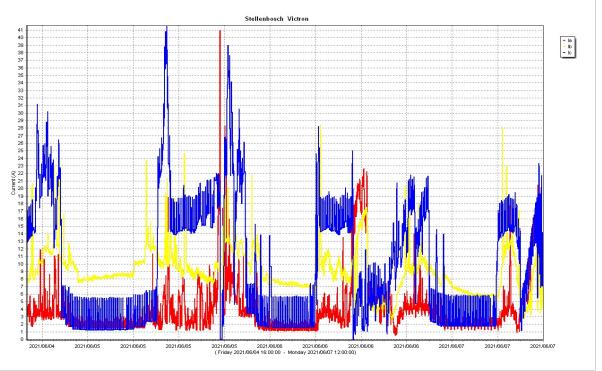
### Classification of a Swell.

A swell is measured in the same way as a dip, but is just classified as a sudden increase of RMS voltage with more than 10% of nominal for more than 10 milliseconds.

The following information is included for this point.

- 1) A graph showing the current for the complete recording period.
- 2) A graph showing the voltage over a 1minute averaging interval measured at the DB board away from the Inverter.
- 3) A graph showing the voltage over a 1minute averaging interval with the highest and lowest values calculated over a 2cycle period measured at the DB board away from the Inverter.
- 4) A graph showing the voltage over a 1minute averaging interval measured at termination box at the Inverter
- 5) A graph showing the voltage over a 1minute averaging interval with the highest and lowest values calculated over a 2cycle period measured at the termination box at the Inverter.
- 6) A zoomed graph showing the voltage over a 1minute averaging interval with the highest and lowest values calculated over a 2cycle period
- 7) A Table giving the statistics for the complete recording period.
- 8) A zoomed graph showing the current for time of maximum current demand.
- 9) A zoomed graph showing the summed kVA for time of maximum load demand.
- 10) A graph of the frequency over the complete recording period.
- 11) Dip info
- 12) Swell info.

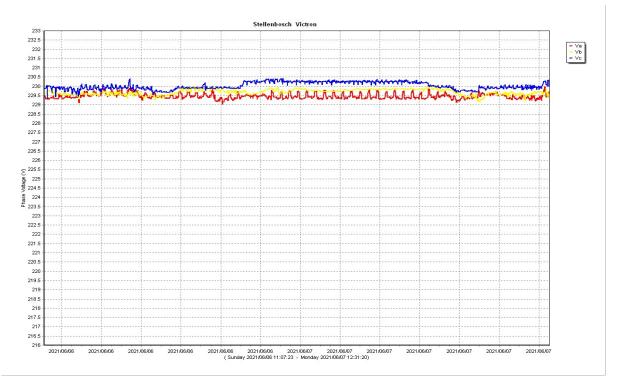
# Main



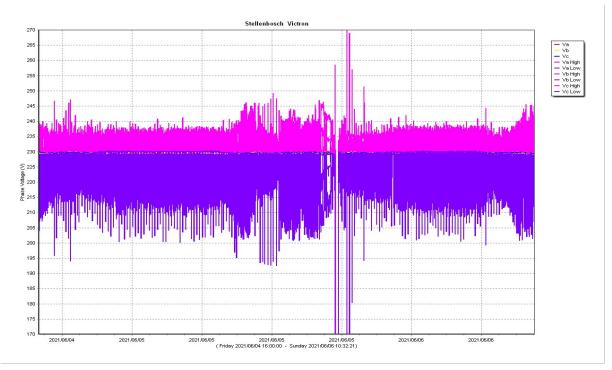
Graph showing the current profile for complete recording period



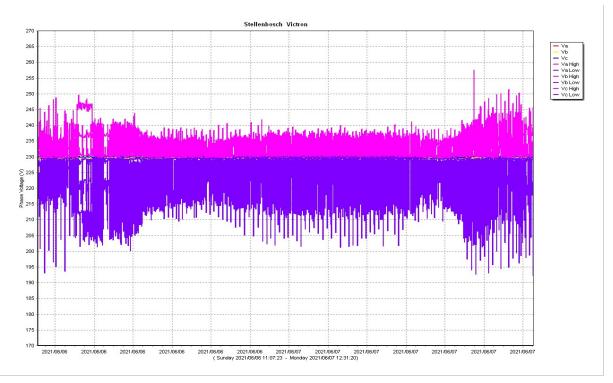
Graph Showing the Voltage profiles with a 1minute average measured at the DB Board away from the inverter



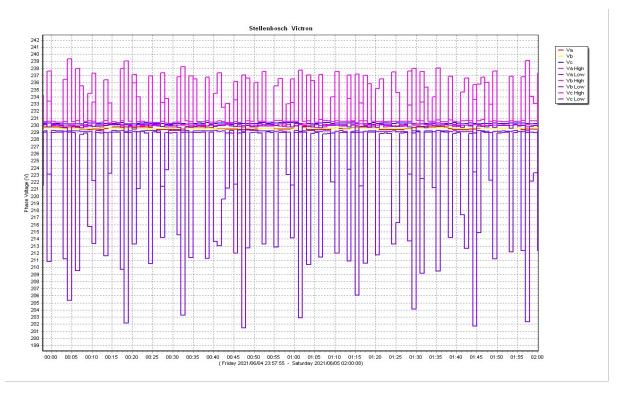
Graph Showing the Voltage profiles with a 1minute average measured at the termination box at the inverter



Graph Showing the Voltage profiles with a 2 cycle Peaks and Dips at the DB board away from the inverter



Graph Showing the Voltage profiles with a 2 cycle Peaks and Dips at the termination box at the inverter



Zoomed Graph Showing the Voltage profiles with a 2 cycle Peaks and Dips

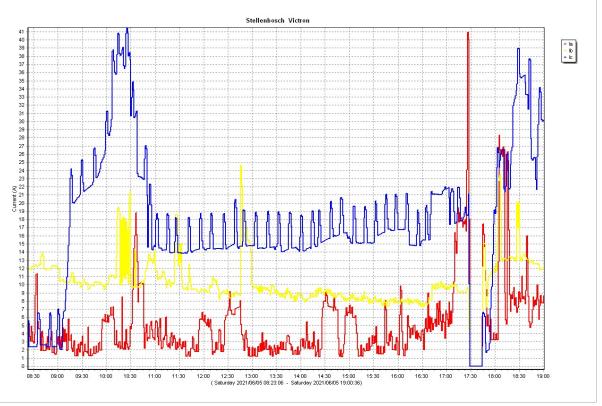
( Please note that the Pink traces is the highest 2 cycle values and the purple trace is the lowest 2 cycle values recorded)

### Statistics for complete recording period

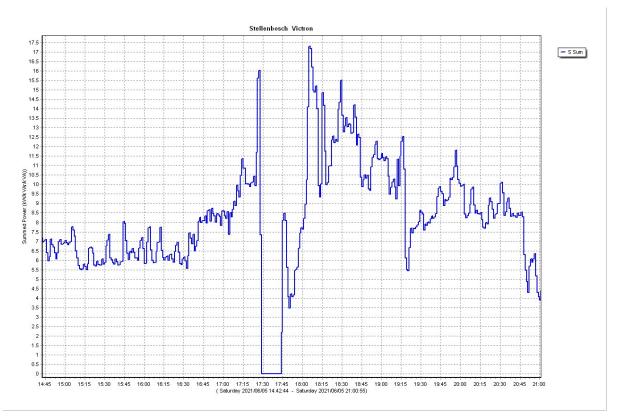
Information	Parameter	Date & Time	Value	Unit
Description	Stellenbosch			
Feeder	Victron			
Graph Statistics	Recording Start	2021/06/04 16:00:00		
	Recording End	2021/06/07 12:00:00		
	Recording Period	2 Days 20 Hours 0 Minutes		
	Averaging Interval	1 Minute		
Phase Voltage	Phase A Maximum Va	2021/06/05 14:49:00	230.0	V
	Phase B Maximum Vb	2021/06/07 06:35:00	230.0	V
	Phase C Maximum Vc	2021/06/05 06:14:00	230.6	V
	Phase A Maximum Instant Va	2021/06/05 17:28:00	258.5	V
	Phase B Maximum Instant Vb	2021/06/05 10:36:00	246.0	V
	Phase C Maximum Instant Vc	2021/06/05 18:28:00	270.3	V
	Phase A Minimum Instant Va	2021/06/06 11:03:00	0.000	V
	Phase B Minimum Instant Vb	2021/06/06 11:03:00	0.000	V
	Phase C Minimum Instant Vc	2021/06/06 11:03:00	0.000	V
	Va Average		229.5	V
	Vb Average		229.6	V
	Vc Average		230.0	V
Line Voltage	Phase AB Maximum Vab	2021/06/05 10:29:00	404.5	V
	Phase BC Maximum Vbc	2021/06/06 12:40:00	400.8	V
	Phase CA Maximum Vca	2021/06/04 20:53:00	402.3	V
	Phase AB Maximum Instant Vab	2021/06/05 17:28:00	424.4	V
	Phase BC Maximum Instant Vbc	2021/06/05 18:28:00	429.7	V
	Phase CA Maximum Instant Vca	2021/06/05 18:28:00	435.0	V
	Phase AB Minimum Instant Vab	2021/06/06 11:03:00	0.000	V
	Phase BC Minimum Instant Vbc	2021/06/06 11:03:00	0.000	V
	Phase CA Minimum Instant Vca	2021/06/06 11:03:00	0.000	V
	Vab Average		401.1	V
	Vbc Average		395.1	V
	Vca Average		397.0	V
Current	Phase A Maximum Ia	2021/06/05 17:27:00	40.96	A
	Phase B Maximum Ib	2021/06/06 06:42:00	28.40	A
	Phase C Maximum Ic	2021/06/05 10:26:00	41.52	А
	Phase A Maximum Instant Ia	2021/06/05 17:26:00	49.23	A
	Phase B Maximum Instant Ib	2021/06/06 06:42:00	35.91	A
	Phase C Maximum Instant Ic	2021/06/05 10:25:00	64.03	A
	Ia Average		4.116	A
	Ib Average		9.037	A
	Ic Average		9.759	A

Max Load Unbalance	Nominal Current	2021/06/07 11:59:00	36.96	A
Max Load Unbalance	Phase A Current	2021/00/07 11:39:00	40.96	A
	Phase B Current		28.40	A
	Phase C Current		41.52	A
			41.52	Λ
Active Power	Phase A Maximum	2021/06/07 07:41:00	4.062	kW
	Phase B Maximum	2021/06/07 06:39:00	6.369	kW
	Phase C Maximum	2021/06/06 18:34:00	5.011	kW
Reactive Power	Phase A Maximum	2021/06/06 19:52:00	0.400	kVAr
	Phase B Maximum	2021/06/04 19:35:00	1.099	kVAr
	Phase C Maximum	2021/06/05 17:57:00	0.335	kVAr
Apparent Power	Phase A Maximum	2021/06/05 17:27:00	9.355	kVA
	Phase B Maximum	2021/06/06 06:42:00	6.511	kVA
	Phase C Maximum	2021/06/05 10:26:00	9.520	kVA
	Ph A Apparent Power Average		0.932	kVA
	Ph B Apparent Power Average		2.067	kVA
	Ph C Apparent Power Average		2.239	kVA
Power Factor	Ph A Powerfactor Average		-0.633	
	Ph B Powerfactor Average		0.513	
	Ph c Powerfactor Average		-0.499	
Maximum Demand	Active Power	2021/06/07 06:40:00	11.382	kW
kW	Annonent Demen		11.452	kVA
	Apparent Power Reactive Power		0.000	kVA
	Power Factor		-0.994	KVAI
			-0.994	
Maximum Demand kVA	Apparent Power	2021/06/05 18:06:00	17.288	kVA
	Active Power		0.000	kW
	Reactive Power		0.661	kVAr
	Power Factor		0.999	
Energy	Import Active Energy		76.6	kWh
	Import Active Energy Phase A		10.9	kWh
	Import Active Energy Phase B		28.6	kWh
	Import Active Energy Phase C		37.1	kWh

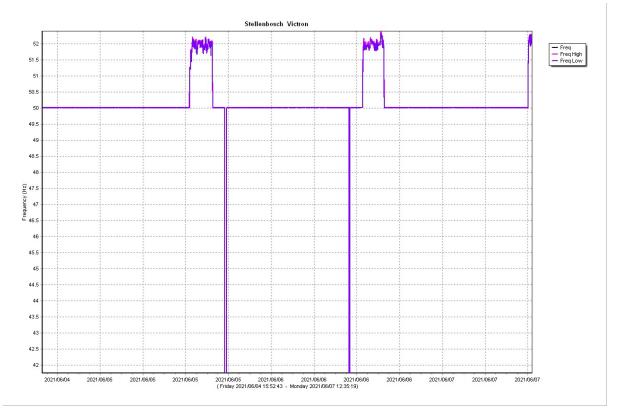
# **Zoomed Graphs**



Graph of Current for time of Maximum Current demand



Graph of Summed kVA for time of Maximum demand



Graph showing the frequency for complete recording period

### Voltage Dips

A total of 412 Dips were recorded All these dips are very short in duration. Typically, 60 milliseconds or less. They are also about 10% of nominal.

### **Voltage Swells**

A total of 8 swells were recorded All these swells are also very short in duration. Typically, between 10 and 60 Milliseconds

#### Regulation

It is clear that there is no difference between the voltage regulation at the BD board and at the termination box close to the inverter. This indicates that the cable between the inverter and the BD board is the correct size and well terminated.

I hope that this information is sufficient for your application. If you need any additional information, please feel free to contact me at any time

Regards

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For Advanced Monitoring solutions 082 444 8083