

123\SmartBMS^{gen3}

Manual

Rev 12



Index

Introduction.....	3	Battery details.....	20
Package contents.....	4	Algorithm	21
Specifications.....	5	SoC calculation.....	21
Schematic overview.....	6	Charge and discharge/load relay	21
Hardware installation	7	Module details	22
Controlling external Components	13	Begin Board.....	22
Charge relay.....	13	Between Boards.....	23
Load relay	13	End Board.....	24
Hardware setting.....	14	Troubleshooting.....	25
Begin Board 'option switch' functions.....	14	Appendix.....	26
Keep the batteries in perfect condition	15	a. Only one current sensor or cable .	26
Recommended threshold values for different cell chemistries.....	15	b. Multiple battery cells or packs parallel	26
The App	16	c. Switching combined charger/inverter.....	26
First connection.....	16	d. Separate battery sections	27
App Settings.....	16		
Dashboard	19		

Introduction

After the introduction of affordable LiFePO₄, LTO and NMC/NCA batteries, off-grid solutions became feasible. It is vital that such batteries are charged very carefully. In other words, they can easily be over-charged, or over-discharged. Cell temperature and current are also very important, in order to guarantee a

long life. The 123\SmartBMS (Battery Management System) is primarily intended for prismatic cells, but can also be adapted by the end-user for other cell shapes, provided the cell voltage is in the working voltage range of 1.5 – 5 volt.

Package contents

The standard 4 cells/12V package contains:

- 1x Begin Cell Board
- 1x End Cell Board
- 2x Between Cell Boards
- 2x Dual range current sensors 20A/500A
- Piece of 0.75 mm² wire for the interconnections
- Communication connector cable unlock tool

Specifications

All specifications measured at 3.3V cell voltage and zero ampere through current sensors.

Description	Value / range
General specifications	
Operating voltage range	1.5V to 5.0V
Operating temperature range	-40 to 85°C
Voltage measurement accuracy	± 20mV
Temperature measurement accuracy	± 4°C
Balancing current	1A
Number of cells	2 to 255
Board type dependent specifications	
Between Board current average	~1.9mA
Begin Board current average	~1.9mA
End Board current average + no wireless connection	~1.9mA
End Board current average while wireless connected	End board HW1 (has soldering pad for negative pole): ~11.0mA End board HW2 (has connector for negative pole): ~2.9mA
Maximum current through charge / load signal relays on End Board	2A @ 30VDC 1A @ 60VDC

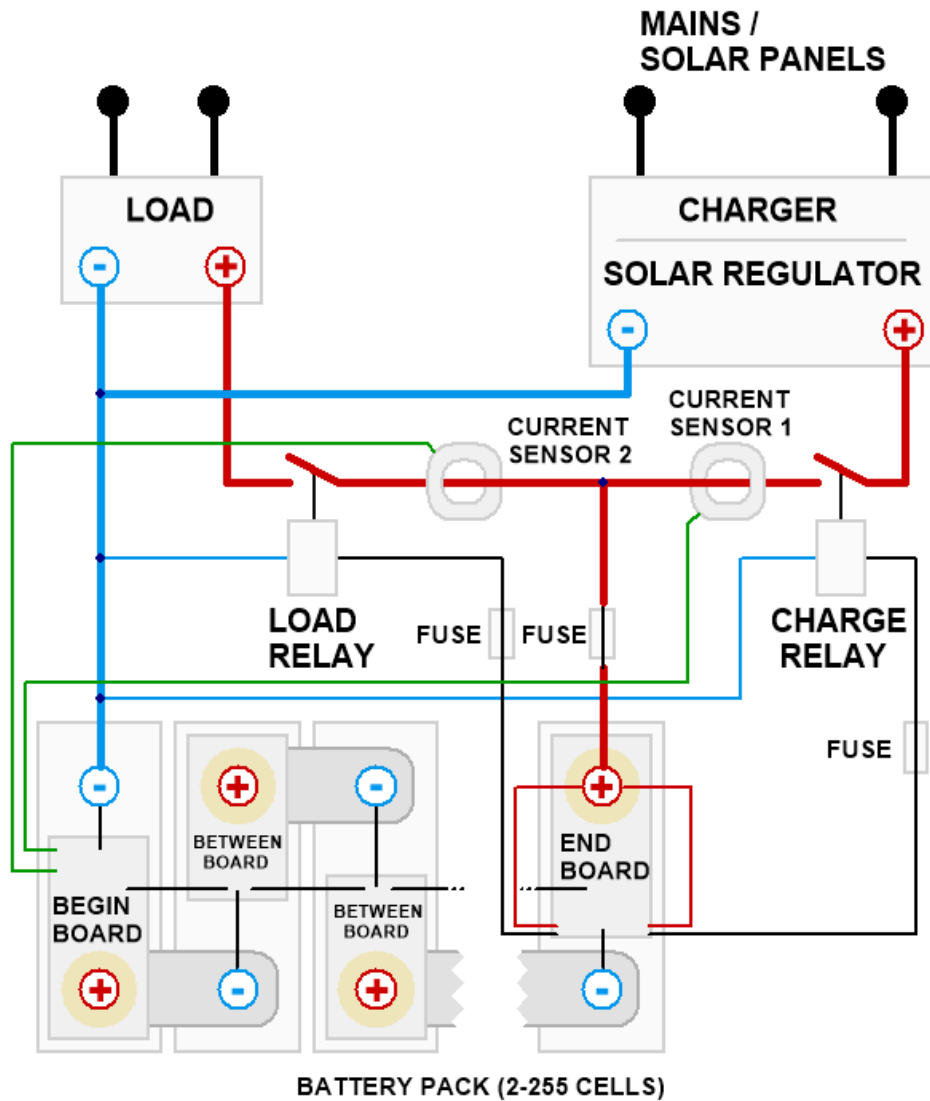
Mechanical specifications

Description	Value
Begin Board dimensions (L x W x H)	80 x 41 x 10 mm
Between Board dimensions (L x W x H)	60 x 41 x 8 mm
End Board dimensions (L x W x H)	80 x 41 x 12 mm
Default hole in + pad	M8

Dual range current sensor measurement specifications

Loop count through current sensor (installation step 6)	Low range max	Low range accuracy	High range max	High range accuracy	Blind spot around zero / deadband
1x (no loop)	20 A	50 mA	500 A	1.25 A	± 150 mA
2x	10 A	25 mA	250 A	625 mA	± 75 mA
4x	5 A	12.5 mA	125 A	313 mA	± 38 mA

Schematic overview



Hardware installation

WARNING

Please be aware that your battery pack contains a large amount of energy, which can be potentially dangerous. Use isolated spanners to prevent any short circuits. High inrush currents, causing arcing (sparks) and ultra-high electromagnetic levels, can easily damage electronic circuits.

We therefore strongly recommend to always FIRST connect the so called "large current connections" like busbars and high power cables in a new setup, and THEN separately connect the BMS boards on top of the stack.

If you are going to use hex bolts instead of threaded rods on the cell poles, make sure that all power relays from the pack to the charger/inverters are turned off before mounting. This will prevent any current to flow to the chargers/inverters while mounting, which could lead to sparks/arcing and damage the BMS cell boards.

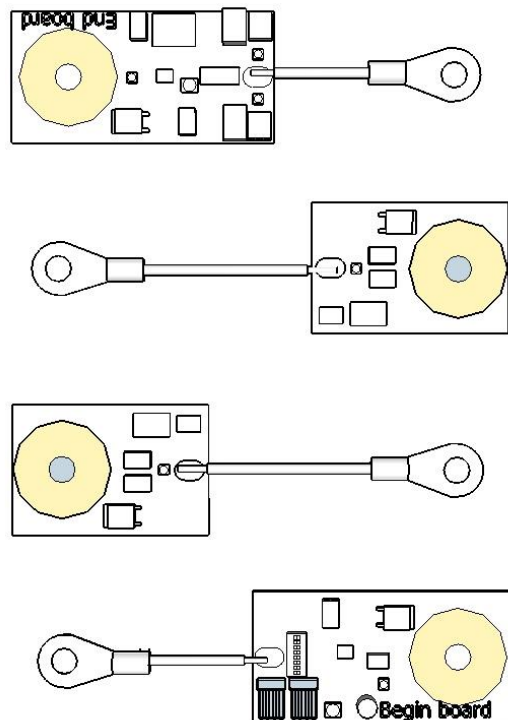
Alternatively, remove all main fuses during BMS installation.

After the hex bolts, including Cell Boards, on the cell poles are tightened, you can turn the power relays and/or main fuses on.

Step 1

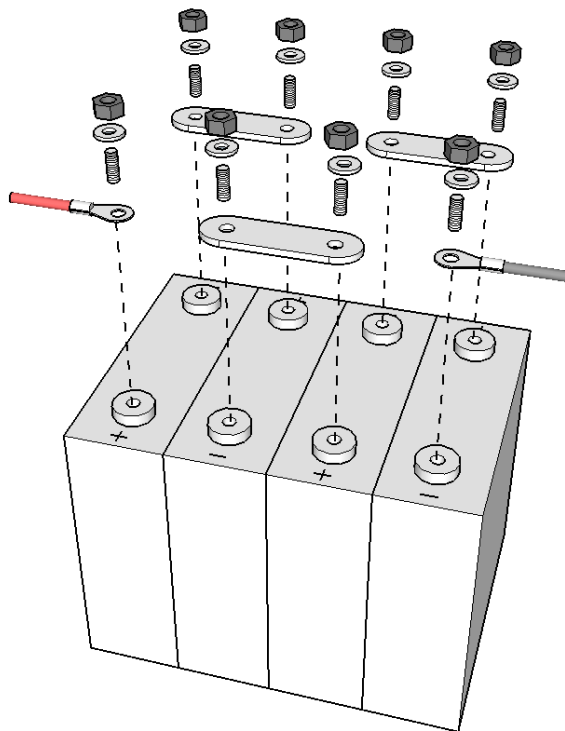
Prepare cables for each cell board's negative terminal to the negative of the cell. Use wire between 0.75mm² and 2.5mm². Place a cable lug on the other end of the cable to make a connection to the negative pole of the battery.

If the positive (+) hole on the cell module is too small, you can make this hole bigger with a drill. Make sure to remove the drilling dust afterwards to prevent short circuits or other unintended behaviour.



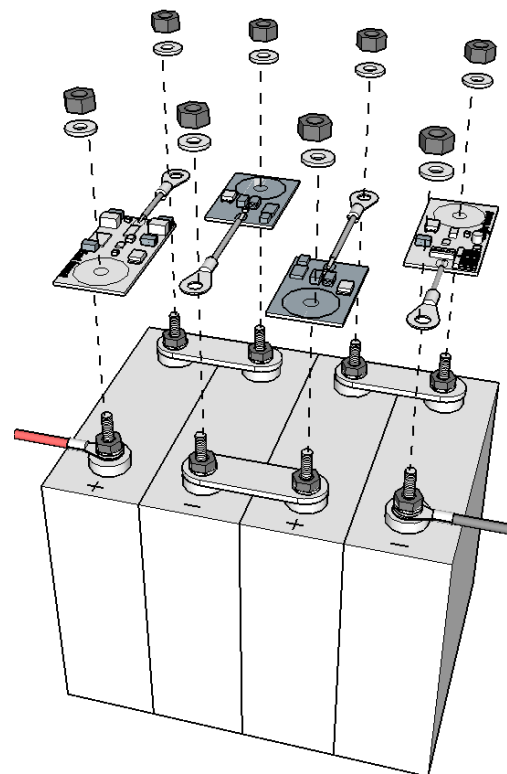
Step 2

Prepare the battery pack. A good way of doing this is indicated in the step 2 image. Start cleaning the cell poles, the copper strips and cable lugs with sanding paper. Use threaded rods instead of normal bolts. Don't forget to also attach wires to the first and last cell in the same way, and connect these to the solar panels, MPPT, charger and the load.



Step 3

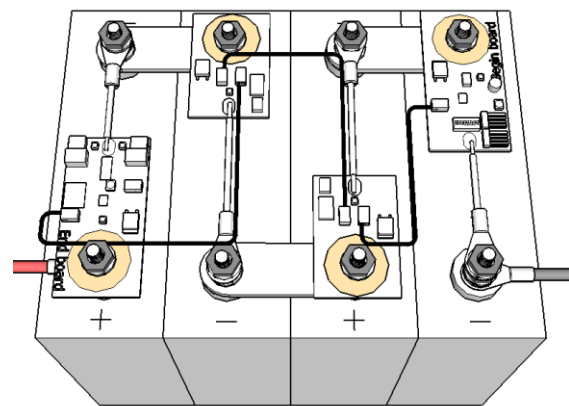
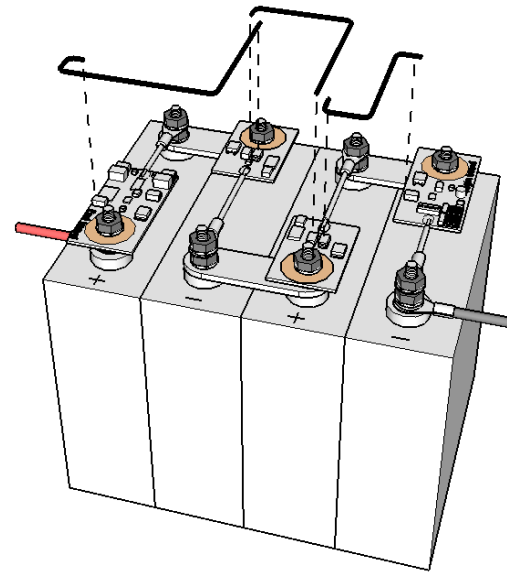
Mount the cell boards on the battery pack. **Make sure the Begin Board is mounted on the minus side of the total battery pack.** This is the cell where the big (black) minus cable leaves the battery pack. **Make sure the End Board is mounted on the plus side of the battery pack.** This is the cell where the big (red) plus cable leaves the battery pack.



Step 4

After the Begin Board is connected correctly, the LED will start blinking every second. This shows the Begin Board is trying to send out data to the following cell board. Start making the interconnection of the Begin Board to the following cell board. Make a connection from the connector marked "OUT" **pin 1 (hole closest to - terminal)** on the Begin Board to the connector marked "IN" on the following cell board. It doesn't matter which hole of the IN connector you pick. Please be careful while you're doing this, prevent short circuits.

After you have made the interconnection between the Begin Board and the first cell board you will notice the green LED on the cell board will flash as well every second. This confirms the cell board is correctly installed and the interconnection between the Boards are made correct. Now go on with the other cell boards. Make connections from the double connector marked "OUT" to the next cell board connector marked "IN". **Be careful when inserting the cable, do not use excessive force.** When the flashing LEDs stop somewhere in the middle of the cell chain, there is an error, in this case check the wiring.



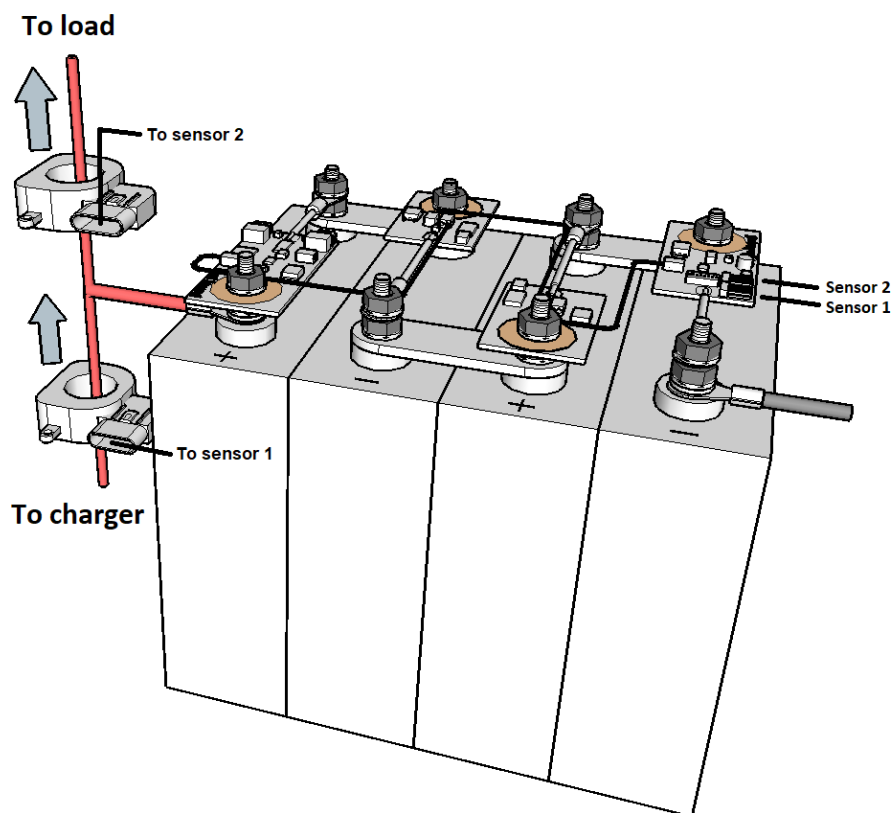
Step 5

Install a current sensor in the incoming power line (solar panels, MPPT, charger etc.) and connect this current sensor to the Begin Board connector "Sensor 1". Install the second current sensor in the power line of the consumers (inverter, motor controller etc.) and connect this sensor to the Begin Board connector "Sensor 2".

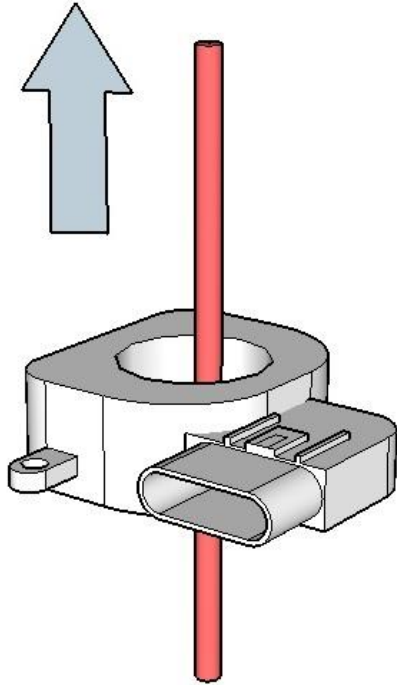
Please make sure the current is flowing in the right direction through the current sensor hole. Check the correct flowing direction in step 6. After the installation, check in the app if the given currents are positive values.

For example when charging, you should see a positive current number next to the solar panel image.

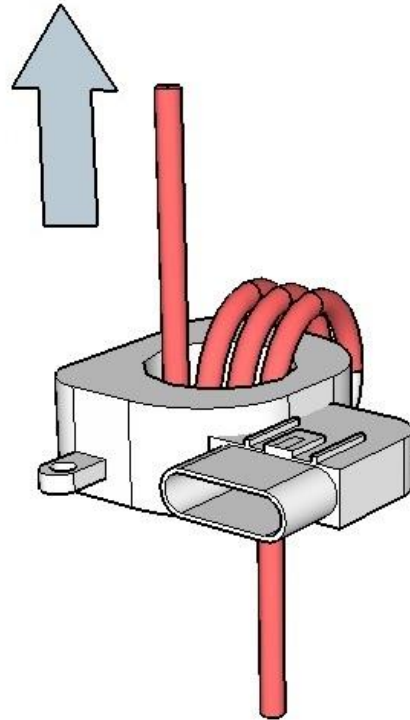
Both current sensors can measure bidirectional currents. It is also possible to only use one current sensor instead of two. This may be needed if you have a combined inverter/charger with a shared power cable to both inverter and charger. The BMS will work fine with just one current sensor. The drawback is that you cannot measure incoming and outgoing currents independently, but only see the current going in or out the battery pack. When connecting only one sensor, connect this to "Sensor 1" of the Begin Board and make sure the **charging** current follows the arrow direction as indication in the images below.



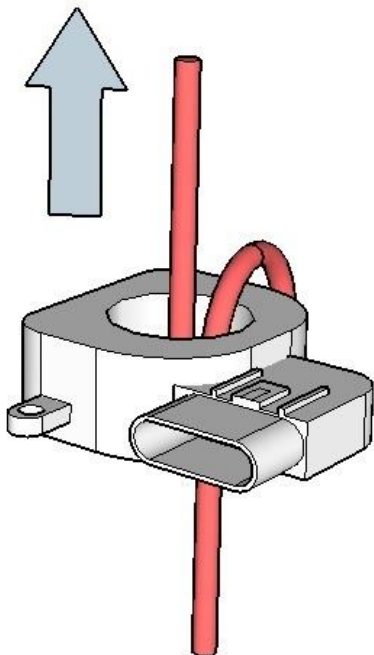
For current measurements up to 500 ampere, wire as the following picture.



For even more accurate measurements up to 125 ampere, put the cable four times through the current sensor hole. Wire as the following picture.



For even more accurate measurements up to 250A, put the cable twice through the current sensor hole. Wire as the following picture.



See the specifications section of this manual for maximum currents and measurement resolutions in different configurations. When using two current sensors, both sensors need to have the same amount of loops.

Step 6

If you have a charger and/or MPPT, the bulk/absorption/end voltage of the charger/MPPT needs to match the battery pack to operate correctly. Otherwise when this voltage is too high, the charger will keep charging and one of the cells will reach V_{max} before the pack is fully charged. Out of safety, the BMS would switch off the charge signal relay. Thus it is important to configure your charger properly.

Configuration example: if you have 4 cells and the balance voltage ($V_{balance}$) is 3.4V, the pack balance voltage is $3.4V \times 4 \text{ cells} = 13.6V$. You need to configure the charger to a bulk/end voltage a bit higher (about 0.025V-0.04V higher per cell) than this voltage which is 13.8V. For 16 LiFePO4 cells, this is 54.8V-55.0V.

When the battery pack reaches this voltage, the charger switches to constant voltage mode and keeps charging while trying to keep the pack voltage at this value. This is important, to reduce the possibility one of the cell voltages reaches V_{max} and triggers the BMS to switch everything off out of safety. See your charger/MPPT manual how to do this.

Step 7

Use the potential free contacts of the two signals relays on the End Board to switch your inverter and charger/solar regulator. If the device has an "enable" or "disable" signal, you can connect this signal directly to the potential free contacts. If not, connect an energy efficient power relay to the potential free contacts so the BMS is able to switch the power to these devices.

See the next chapter for more information.

Step 8 (optional)

When used outside or in salty/moist environments, for example where condensation on the BMS and cells can occur, use PCB coating spray over the boards to add an extra layer of protective coating.

Example of a good conformal coating is Electrolube HPA and APL.

Controlling external Components

The End Board contains two signal relays with three potential free contacts (normally open, common contact, normally closed) to control external components of your off-grid system. This can be “solar chargers”, “Maximum power point trackers”, “inverters”, etc. An example is the “enable” pin on many inverters. Otherwise you can connect an energy efficient power relay which can control the battery power supply to the charger/inverter. The maximum current through the signal relays is specified in section “Specifications”.

Note: when switching inductive loads like a relay/contact, make sure there is a protection against flyback of the coil. A simple example is the flyback diode parallel to the coil.

The 123\SmartRelay, Victron BatteryProtect and Kilovac EV200 relays do not need a separate flyback protection.

Charge relay

There is one relay to control incoming energy components of the system, like MPPT, solar charger et. This relay is called the “CHARGE” relay. When charging is allowed the green CHARGE LED next to the CHARGE relay will flash every second.

When charging is allowed Pin 1 and 2 of the CHARGE relay contacts (see End Board details) are closed (pin 2 & 3 are open).

When charging is NOT allowed Pin 2 and 3 of the CHARGE relay contacts are closed (pin 1 & 2 are open).

Load relay

The other relay is to control outgoing energy components of the system, like inverters or other consumers. This relay is called the “LOAD” relay. When discharging is allowed the green LOAD LED next to the LOAD relay will flash every second.

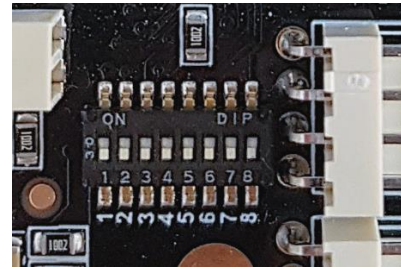
Hardware setting

Begin Board 'option switch' functions

The option switches are used to configure the balance voltage and set the amount of cells.

The switches can be changed with the supplied metal tool. This can be done while the system is active.

The table below shows you the functions of the option switches.



1	2	3	4	5	6	7	8	Value
Number of cells			Balance voltage					
OFF	OFF	OFF						2-4 cells
OFF	OFF	ON						5-8 cells
OFF	ON	OFF						9-16 cells
OFF	ON	ON						17-25 cells
ON	OFF	OFF						26-40 cells
ON	OFF	ON						41-80 cells
ON	ON	OFF						81-150 cells
ON	ON	ON						151-255 cells
			OFF	OFF	OFF	OFF	OFF	No balancing
			OFF	OFF	OFF	OFF	ON	1.9V
			OFF	OFF	OFF	ON	OFF	2.0V
			OFF	OFF	OFF	ON	ON	2.1V
			OFF	OFF	ON	OFF	OFF	2.2V
			OFF	OFF	ON	OFF	ON	2.3V
			OFF	OFF	ON	ON	OFF	2.4V
			OFF	OFF	ON	ON	ON	2.5V
			OFF	ON	OFF	OFF	OFF	2.6V (for LTO)
			OFF	ON	OFF	OFF	ON	2.7V
			OFF	ON	OFF	ON	OFF	2.8V
			OFF	ON	OFF	ON	ON	2.9V
			OFF	ON	ON	OFF	OFF	3.0V
			OFF	ON	ON	OFF	ON	3.1V
			OFF	ON	ON	ON	OFF	3.2V
			OFF	ON	ON	ON	ON	3.3V
			ON	OFF	OFF	OFF	OFF	3.4V (for LiFePO4)
			ON	OFF	OFF	OFF	ON	3.5V
			ON	OFF	OFF	ON	OFF	3.6V
			ON	OFF	OFF	ON	ON	3.7V
			ON	OFF	ON	OFF	OFF	3.8V
			ON	OFF	ON	OFF	ON	3.9V
			ON	OFF	ON	ON	OFF	4.0V (for NMC)
			ON	OFF	ON	ON	ON	4.1V
			ON	ON	OFF	OFF	OFF	4.2V
			ON	ON	OFF	OFF	ON	4.3V
			ON	ON	OFF	ON	OFF	4.4V
			ON	ON	OFF	ON	ON	4.5V
			ON	ON	ON	OFF	OFF	4.6V
			ON	ON	ON	OFF	ON	4.7V
			ON	ON	ON	ON	OFF	4.8V
			ON	ON	ON	ON	ON	4.9V

Option switch nr 1 - 3: Please set the number of cells of your battery pack. See table for details.

Option switch nr 4 - 8: Set option switch 4 - 8 in the right positions for the balance threshold voltage you like. Above this voltage, the cell board starts balancing. See table for details. For balance voltage explanation read the text below.

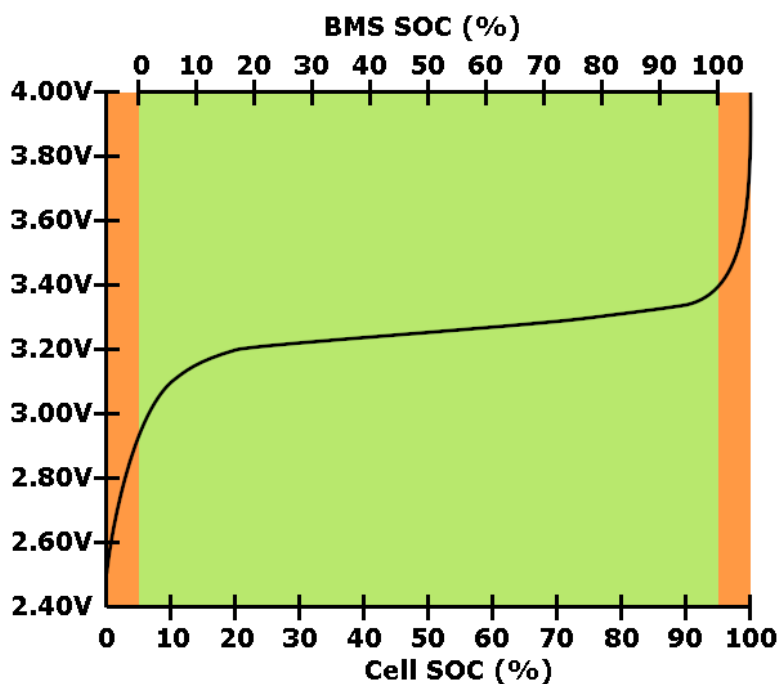
Keep the batteries in perfect condition

The drawing below shows that your expensive batteries are in safe hands with 123\SmartBMS gen3.

To keep batteries in the best condition, it is necessary to constantly monitor the voltage and temperature of individual cells. The voltage should stay within specified limits to prevent damage to the cells. Keeping the batteries in a safe operating temperature also prevents possible damage.

The width of the green (safe) area can be set by changing the threshold voltages V-min, V-balance and V-max. For more info about this, see section "The App".

Conclusion: the upper limit is safe-guarded by entering V-max / V-balance, and the lower limit by V-min.



A LiFePO4 cell voltage vs. SoC curve. The voltage is dependent on the percentage energy left in the cell (SoC).

Recommended threshold values for different cell chemistries

Cell chemistry	Nominal voltage (Vnom)	Minimum voltage (Vmin)	Balance voltage (Vbalance)	Maximum voltage (Vmax)
LiFePO4	3.3V	2.9V	3.4V	3.7V
LTO	2.3V	2.15V	2.6V	2.8V
NMC	3.7V	3.49V	4.0V	4.15V
NCA	3.7V	3.40V	4.0V	4.15V

The App

First connection

Go to the App store for Apple devices and search for “123SmartBMS”. Install the 123SmartBMS App on your Apple device. For Android devices go to the Play store and search for “123SmartBMS”. Install the App on your Android device. Enable Bluetooth on your device.

Start the App, You will see an overview of an off-grid system. Tab settings in the right bottom corner to open the settings section.

App Settings

System configuration

Solar peak power: Set the maximum power of your incoming energy source, for example solar panels. If the system contains 10 solar panels of 250 Watt each, the total power of 2.50 kW has to be configured.

Inverter peak power: Set the maximum power of the consumers, for example an inverter. When your inverter can supply 5 kilowatt, 5.00 kW has to be configured.

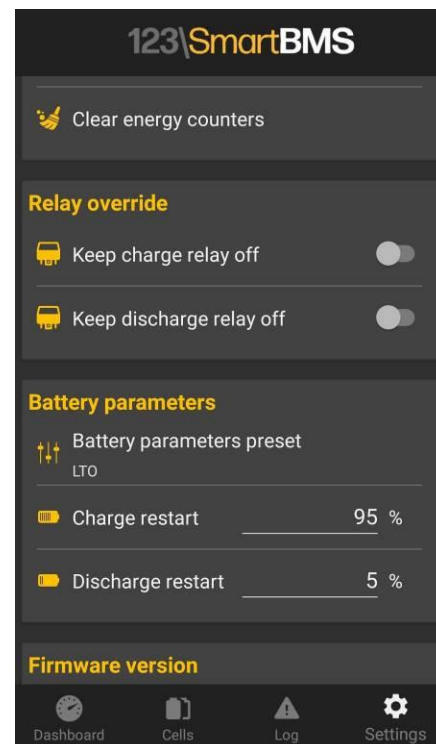
Battery capacity: The battery capacity can of course be set to the total capacity of the battery pack. We advise however to take only 80% of the rated capacity, to comply with cell aging and temperature effects.

Example: If you use four 200 Ah cells → 4 x 200 x 3.2 = 2560 Wh. In this case we advise to use a value of 2560 x 0.8 = 2048 Wh → 2.0 kWh.

Tap on the discovered 123\SmartBMS device to make a connection. The App will ask for a password. This password is stored in the BMS to prevent anybody with a phone/tablet from accessing your BMS. The default password is “1234”. After the connection has been made it’s time to configure the system.

To disconnect, tap again on the BMS ID with the checkmark next to it.

Current sensor: Please set the current sensor type you are using. The standard current sensors supplied in the set are “dual range 500A – 20A”. If you loop the cable 2x through the current sensor, select “dual range 250A – 10A”. For 4x loop, select “dual range 125A – 5A”.



Critical mode:

Changes the algorithm when the charge and load signal relay switches on/off.

In normal mode, charging is stopped when the pack is full (all cell voltages $>V_{balance}$) and turned on when the SoC is below “charge restart SoC %”.

In critical mode, charging is allowed as long as all cells are below V_{max} and within configured T_{min} and T_{max} . Discharging is allowed as long as all cells are above V_{min} and within T_{min} and T_{max} .

In Critical Mode, the BMS will only switch charging and/or loads off when there is a critical error. See the algorithm section for more information on when loads and/or charging is allowed.

Critical Mode is recommended for combined chargers/inverters with only one + cable to the battery pack because otherwise when the pack is fully charged, the combined charger/inverter is switched off and thus discharging is also not possible. See Appendix section C for more info.

Change PIN: It is recommended to change the password of the BMS to prevent intruders can sabotage the system. Tab the “change PIN” line and follow the instructions.

Clear energy counters: Totals of incoming and outgoing energy will be stored into the BMS. If you like to set these total counters to zero, tab the “Clear energy counters” line and follow the instructions.

Relay override

Keep charge relay off: When activated, the charge signal relay will be forced to stay off. This can be handy if you want to test a connected power relay or if you are going to store your pack away for a longer time. This will prevent chargers from slowly draining the battery pack because of leakage currents.

Keep discharge relay off: When activated, the discharge/load signal relay will be forced to stay off. This can be handy if you want to test a connected power relay or if you are going to store your pack away for a longer time. This will prevent inverters from slowly draining the battery pack because of leakage currents.

Battery parameters

V min: If one of the cells gets below this minimum cell voltage threshold the “VI” warning indicator on the battery details screen is switched on. The “allow to discharge” relay to control external devices will be switched off.

V max: If one of the cells gets above this maximum cell voltage threshold the “Vh” warning indicator on the battery details screen is switched on. The “allow to charge” relay to control external devices will be switched off.

V balance: This is the balancing voltage where you want all the cells to end up. Above this voltage the cell modules start to dissipate 1 ampere to balance the cells. This setting can be changed with the option switches on the Begin Board.

T min charge: If one of the cells gets below this minimum cell temperature threshold the “TI” warning indicator on the battery details screen is switched on. The charge signal relay, to control external devices, will be switched off.

T min discharge: If one of the cells gets below this minimum cell temperature threshold the “TI” warning indicator on the battery details screen is switched on. The discharge/load signal relay, to control external devices, will be switched off.

T max: If one of the cells gets above this maximum cell temperature threshold the “Th” warning indicator on the battery details screen is switched on. Both relays to control external devices be switched off.

Charge restart: The charge relay switches ON again if the capacity is below the programmable “Charge restart” and the BMS is in “Normal mode”. This is to prevent toggling relays.

Discharge restart: The load relay will be switched on again if the capacity is above the

programmable “Discharge restart” and the BMS is in “Normal mode”.

App settings

Prevent auto-lock: Enabling this function prevent the device goes into sleep mode.

Show simulator: If you don’t have an 123\SmartBMS but you like to discover the App, you can run a simulator.

Support: You can contact the app developer and give your feedback. The App version will be showed here.

Dashboard

The overview dashboard shows you all information you like to know.

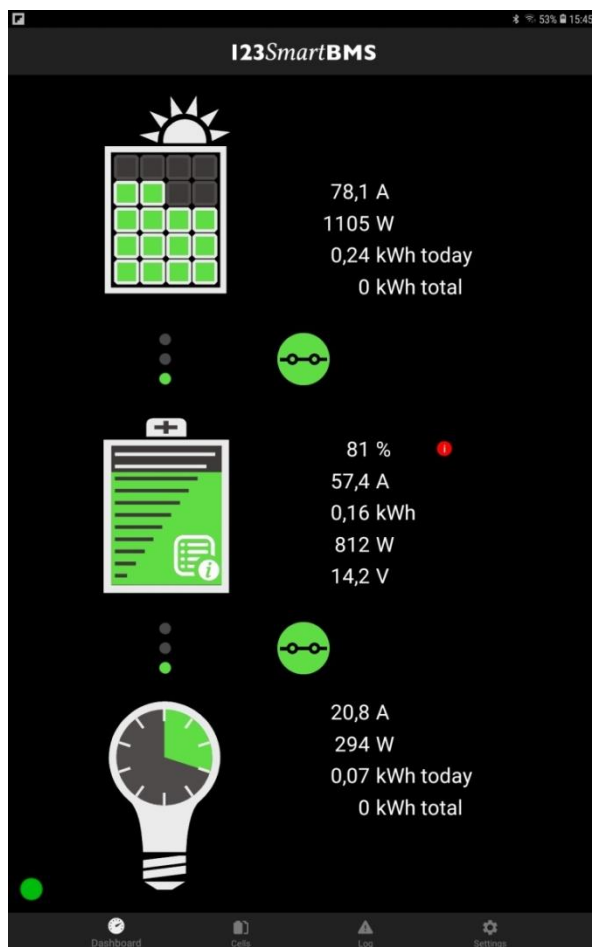
The Solar panel shows the status of the incoming energy, next to this graphic presentation you will find details like:

Incoming charge current, Incoming power, harvest energy today, total of harvest energy. The battery shows the SoC (state of charge) of the battery pack. Next to this graphic presentation you will find details like: State of charge percentage, Incoming / outgoing current of the battery, Stored power in kWh, Incoming / outgoing power, Total battery pack voltage.

If the BMS is newly mounted on the battery pack, the SoC may not show the correct

value. There is a red exclamation mark next to the SoC percentage. Charge the battery pack until all cell voltages are above V-balance and the charging power is $\leq 5\%$ of pack capacity. The SoC will then be set to 100%. The red exclamation mark will disappear. This SoC recalibration happens every time the battery pack is fully charged.

The light bulb shows the status of the outgoing energy, next to this graphic presentation you will find details like: consumed current, consumed power, consumed energy today, total of consumed energy.



Battery details

The battery details shows you detailed info of the battery pack. Cell voltage and temperature of each cell will be shown. Please be aware the temperature during balancing is much higher than the really cell temperature. Green values are in the safe range, yellow values shows balancing cells and red values are out of the safe range cells (above V max or below V min for example)

On top of the screen five warning lights will show critical errors. "E" Cell board communication error, "Vh" Exceeding maximum cell voltage, "Vl" Exceeding minimum cell voltage, "Th" exceeding maximum cell temperature, "Tl" exceeding minimum cell temperature.



Algorithm

SoC calculation

The SoC is calculated by constantly measuring the in- and outgoing currents and integrating these currents. This is called Coulomb counting. The SoC is recalibrated every time the pack is full and empty. This is done to reduce SoC deviations.

Important: make sure to configure the end/bulk/absorption voltage of your charger/MPPT if possible. See “Hardware installation” step 7 for more information.

In BMS “normal mode”, the SoC is set to 100% when all cell voltages are $\geq V\text{-balance}$ and charging power is $\leq 5\%$ of the pack capacity.

In BMS “critical mode”, the SOC is set to 100% when and charging power is $\leq 5\%$ of the pack capacity and the total pack voltage is $\geq V\text{-balance} \times \text{total number of cells}$. In other words, when the average cell voltage is $\geq V\text{-balance}$.

When one of the cell voltages is below $V\text{-min}$ for a longer time while discharging is not allowed, the SoC is set to 0%.

Charge and discharge/load relay

The tables below display the conditions for each relay to switch on or off, depending on the selected mode.

Normal mode

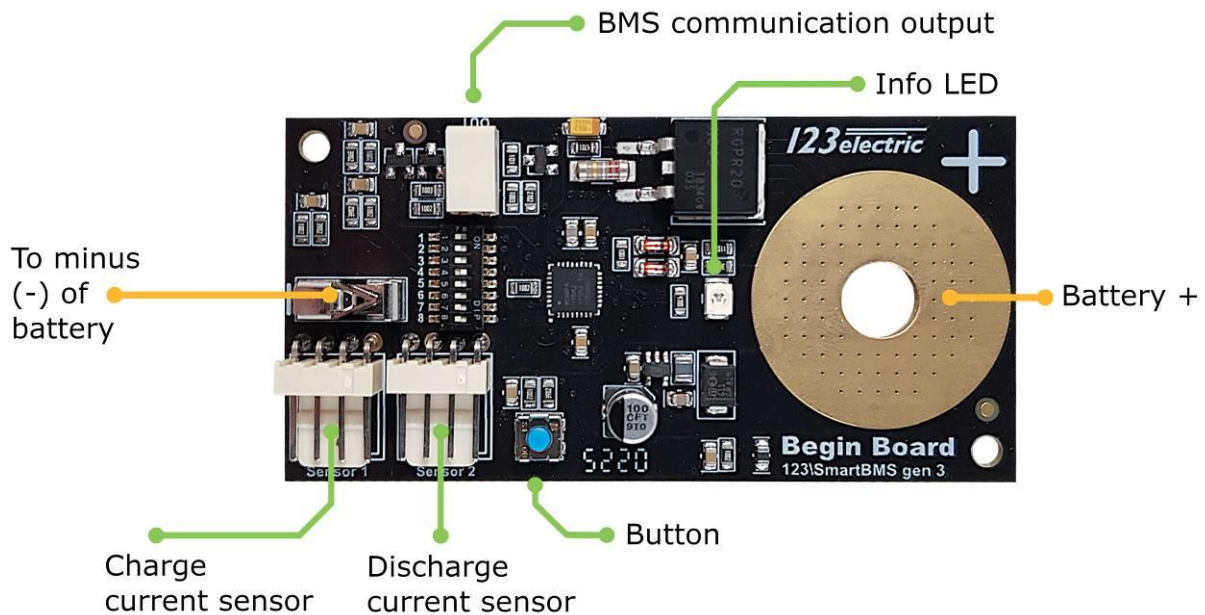
Charge		Discharge/load	
Enable	Disable	Enable	Disable
All cell voltages $< V\text{-balance}$	Cell voltage $\geq V\text{-max}$	All cell voltages $> V\text{-min}$	
AND SoC $<$ charge restart	All cell voltages $\geq V\text{-balance}$ AND charge rate $\leq 5\%$ of pack capacity	AND SoC \geq discharge restart	Cell voltage $\leq V\text{-min}$
AND cell temperature $> T\text{-min}$ charge	Cell temperature $< T\text{-min}$ charge	AND cell temperature $> T\text{-min}$ discharge	Cell temperature $< T\text{-min}$ discharge
AND cell temperature $< T\text{-max}$	Cell temperature $> T\text{-max}$	AND cell temperature $< T\text{-max}$	Cell temperature $> T\text{-max}$
AND cell communication	No cell communication	AND cell communication	No cell communication

Critical mode

Charge		Discharge/load	
Enable	Disable	Enable	Disable
All cell voltages $< V\text{-max}$	Cell voltage $\geq V\text{-max}$	All cell voltages $> V\text{-min}$	Cell voltage $\leq V\text{-min}$
AND cell temperature $> T\text{-min}$ charge	Cell temperature $< T\text{-min}$ charge	AND cell temperature $> T\text{-min}$ discharge	Cell temperature $< T\text{-min}$ discharge
AND cell temperature $< T\text{-max}$	Cell temperature $> T\text{-max}$	AND cell temperature $< T\text{-max}$	Cell temperature $> T\text{-max}$
AND cell communication	No cell communication	AND cell communication	No cell communication

Module details

Begin Board



To battery +
To battery -

Mount hole on the positive 'plus'-pole of the cell.
Insert a wire in this connector and connect the wire to the negative (-) side of the cell.

Info LED

Indicator LED. Flashes when BMS data is received. Continuously ON when balancing.

Button

Used to calibrate the current sensors. Make sure no currents are flowing through the sensors. Now press and hold the button until the LED flashes fast to confirm calibration is finished.

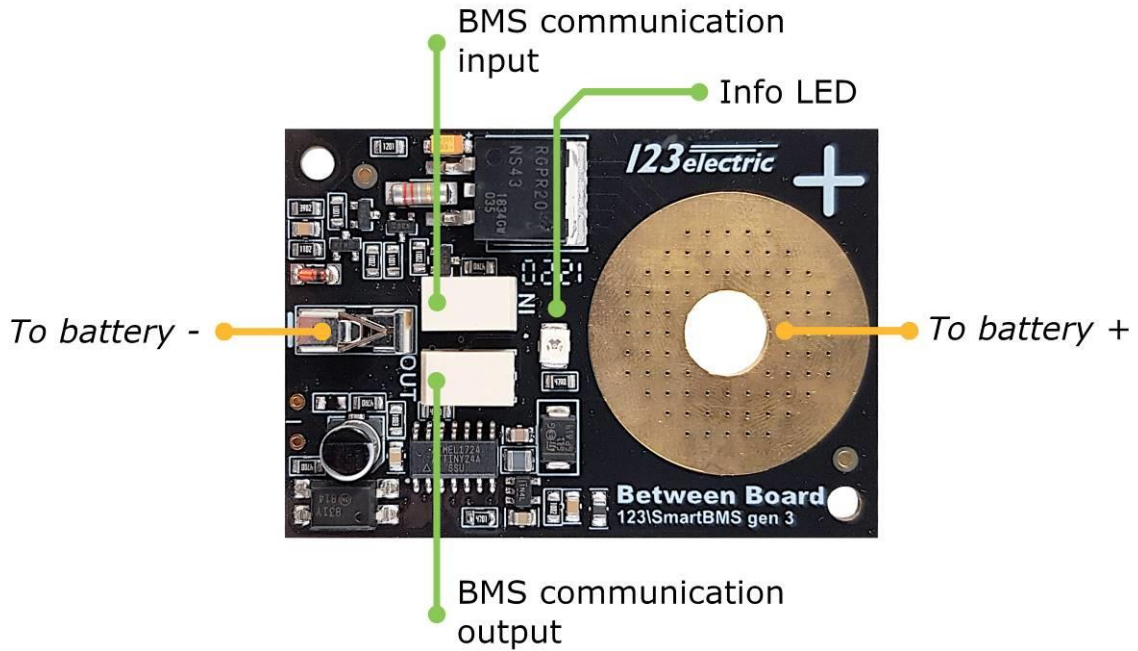
BMS communication output
Dipswitches
Current sensor charger
Current sensor consumers

Interconnection connector for the data link to the next cell board.
Configuration of amount of cells/balance voltage. See page 7.
Connector for the current sensor of the incoming current (solar).
Connector for the current sensor of the outgoing current (consumers).

Extended data output

Data output for external modules to receive information about the battery pack.

Between Boards



To battery +
To battery -

LED

BMS IN
BMS OUT

Mount hole for the 'plus'-pole of the cell.

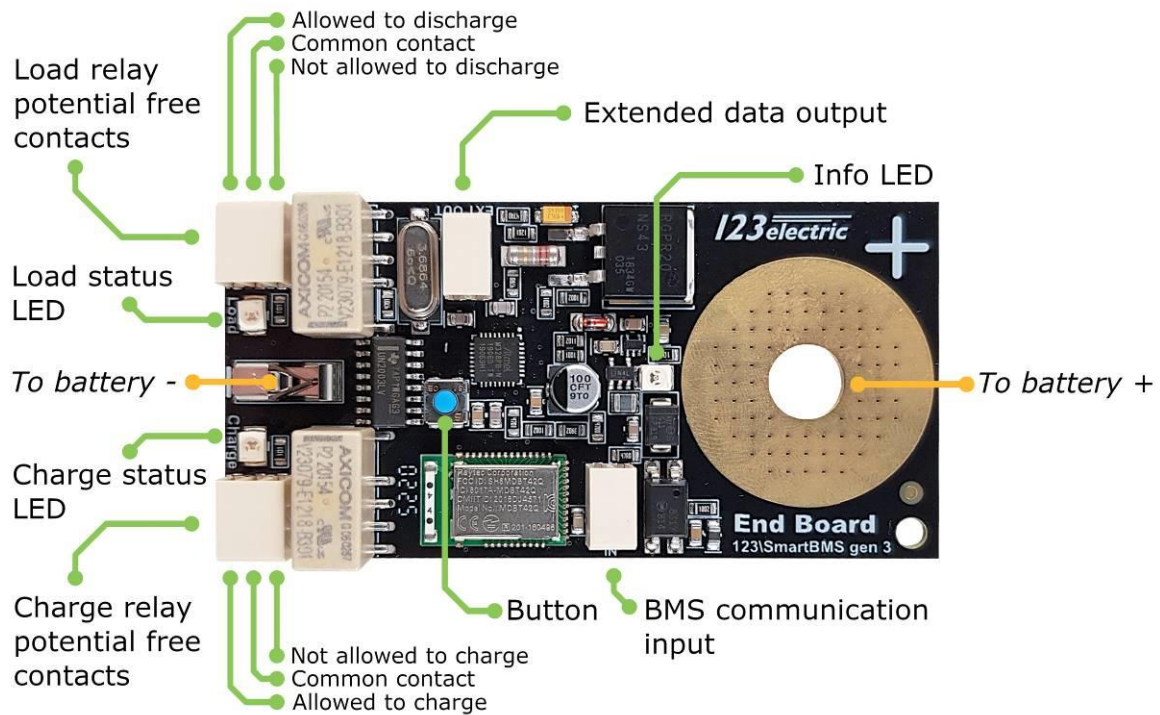
Insert a wire in this connector and connect the wire to the negative (-) side of the cell.

Indicator LED, Flashes when data will be received / send, continuous ON when the board is balancing.

Data input from the previous cell board. Use one of the two holes.

Data output to the next cell board. Use one of the two holes.

End Board



To battery +	Mount hole for the 'plus'-pole of the cell.
To battery -	Insert a wire in this connector and connect the wire to the negative (-) side of the cell.
Info LED	Indicator LED. Flashes when BMS data is received. Continuous ON when the balance mode is active.
Load status LED	Flashes when load relay is active (every 5 seconds)
Charge status LED	Flashes when charge relay is active (every 5 seconds)
BMS IN	Interconnection connector for the data link to the previous cell board.
Button	Button for Bluetooth configuration and password reset.
Charge relay contacts	Relay for cutting off chargers, MPPT, solar chargers etc. In case of full batteries.
Load relay contacts	Relay for cutting off consumers like inverters, etc. In case of empty batteries.
Extended data output	Data output for external modules.

Troubleshooting

No communication

No battery data on the app and the “E” sign will light ON in the battery details tab of the App. Check the flashing LEDs on the string of cells. The position where the LEDs stop flashing is the location of the problem. Check wiring or replace cell modules to see which of the two is faulty.

Forgot my password

Press and hold the blue button on the End Board for 5 seconds. The password will be set to the default “1234” and the Bluetooth will be reconfigured.

Bluetooth connection does not work

Make sure your phone supports Bluetooth connections. The following steps can help to connect to the BMS.

1. Restart the App and check in de Settings screen if the BMS appears.
2. Close all Bluetooth connections with other devices and try to connect again.
3. Restart your phone and open the App to check again.
4. Try a different phone, download the 123SmartBMS app and check if you see the BMS in the device list.
5. Press and hold the blue button on the End Board for 5 seconds. The password will be set to the factory default “1234” and the Bluetooth will be reconfigured.

Indicated currents are not zero while no current is being drawn

Make sure there is absolutely no current flowing through the current sensors during the zero calibration procedure.

On the Begin Board you will find a blue button. Press and hold the blue button until the LED flashes fast several times. Now release the button. The calibration is done.

Appendix

a. Only one current sensor or cable

It is possible to only use 1 current sensor, the BMS will also work perfectly fine. The drawback is that you cannot measure incoming and outgoing currents independently, but only see the current going in or out the battery pack.

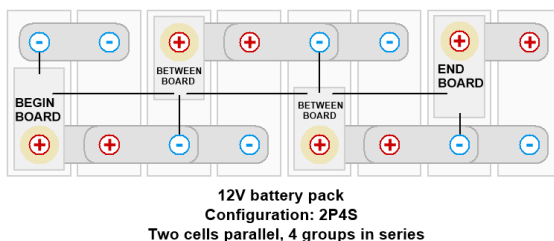
Connect the current sensor to “Sensor 1” on the Begin Board and make sure to see a positive current in the app next to the battery icon when charging and a negative current when discharging.

b. Multiple battery cells or packs parallel

There is a difference between placing multiple cells parallel or packs parallel.

- **Multiple cells parallel**

You can safely place multiple cells parallel and only need 1 BMS cell module per parallel group. For instance: a 12V LiFePO4 pack consists of 4 cell groups in series. In case you have 8 cells, the pack is configured as 2P4S (groups of 2 cells parallel, then these parallel groups in series). In this case you only need 1 BMS for 4S (4 cell groups).



- **Multiple battery banks parallel**

When you have to connect multiple banks parallel, you need 1 complete BMS per bank. For full safety, give each bank its own power relay, which can be connected to that bank’s BMS.

c. Switching combined charger/inverter

It is possible to use a combined charger/inverter. Just use 1 current sensor and connect this sensor to sensor 1. Make sure to run the current cable the right way through the current sensor. When charging, you should see a positive current in the app next to the battery icon. When discharging, you should see a negative current.

- **Victron combined charger/inverter**

For the Victron systems there is the 123\SmartBMS to USB cable. You can plug this cable into any Victron GX, For example the Cerbo GX. The 123\SmartBMS tells the Victron how much the system is allowed to charge and discharge.

For extra safety, still use a power relay, connected to the BMS.

- **Combined charger/inverter with two enable/disable signals, one for charger and one for inverter**

You can keep the BMS in “normal mode” and use the charge relay for the enable/disable signal of the charger and the load relay for the enable/disable signal of the inverter.

- **Combined charger/inverter with 1 enable/disable or no enable/disable signal**

In "normal mode" the BMS will switch off the charge relay when the battery pack is full. However, this would mean the shared power will be switched off and the user is not able to discharge. For this case the BMS can be configured in "critical mode". The BMS will only switch the power off in case there is a critical error condition. Connect the charge and load relay of the BMS in series to get a combined charge/load signal. Now you can switch a power relay or the enable/disable signal of the device.

The charger/inverter bulk/end voltages need to match the battery pack to operate correctly. For example: if you have 4 cells and the balance voltage ($V_{balance}$) is 3.4V, the pack balance voltage is $3.4V \times 4 \text{ cells} = 13.6V$. You need to configure the charger to a bulk/end voltage a bit higher than this voltage which is 13.7V. If 13.7V is not possible, choose 13.8V.

When the battery pack reaches this voltage, the charger switches to constant voltage mode and keeps charging while trying to keep the pack voltage at this value. This is important, to reduce the possibility one of the cell voltages reaches V_{max} and triggers the BMS to switch everything off out of safety.

- d. Separate battery sections

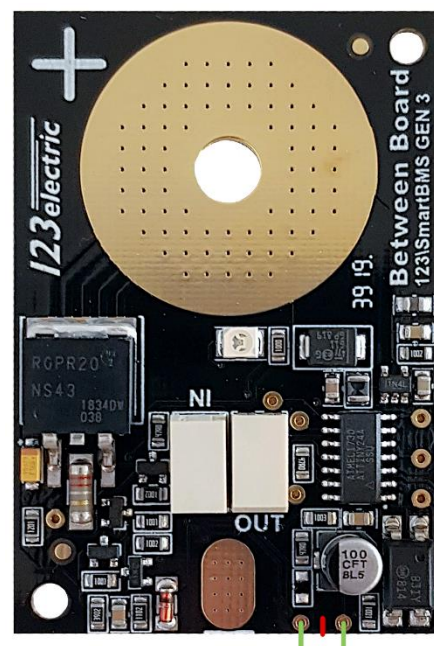
The following is not suitable for LTO cells

When the battery pack has separated battery banks the interconnection has to be changed to prevent electromagnetic interference from other components in the system. In this case twisted pair wire will be used. The data connection has to be galvanic isolated.

The last Cell Board of the first battery bank in the cell chain doesn't have to be modified. Only the First Cell Board of the second battery bank has to be modified.

This can be done by the following procedure:

1. Use a fine saw (e.g. coping saw) to make a slit/cut between the two solder pads going through the whole PCB board (red line in the picture below). The length of the slit should NOT exceed 3mm.
2. Solder a little wire between the two solder pads (green line in the picture below).
3. Use a twisted pair cable for Cell Board communication between the first pack and the second pack.



The picture below shows a setup with separated battery banks.

